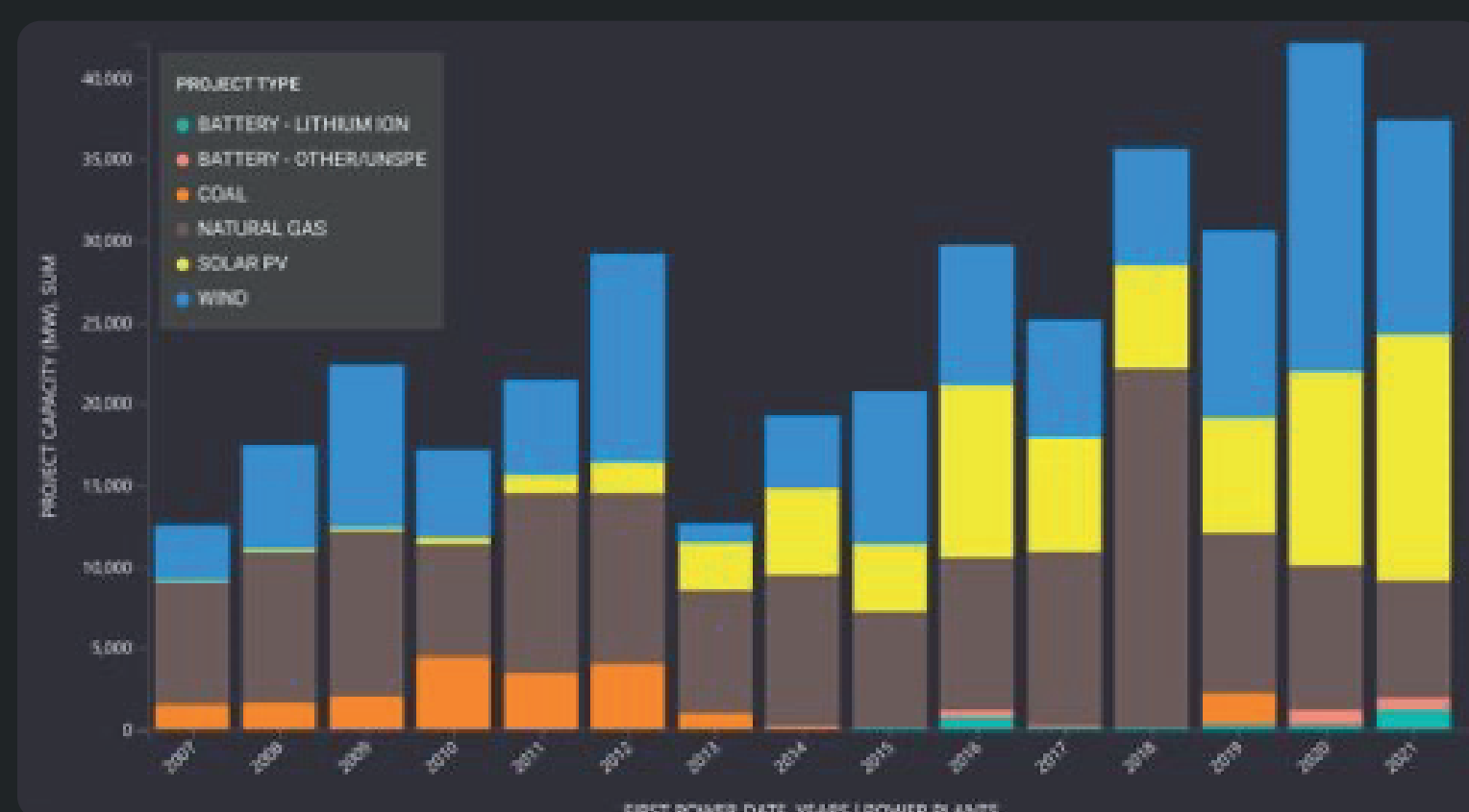# ENVERUS

70% OF THE INTERCONNECTION QUEUE WILL BE SCRAPPED
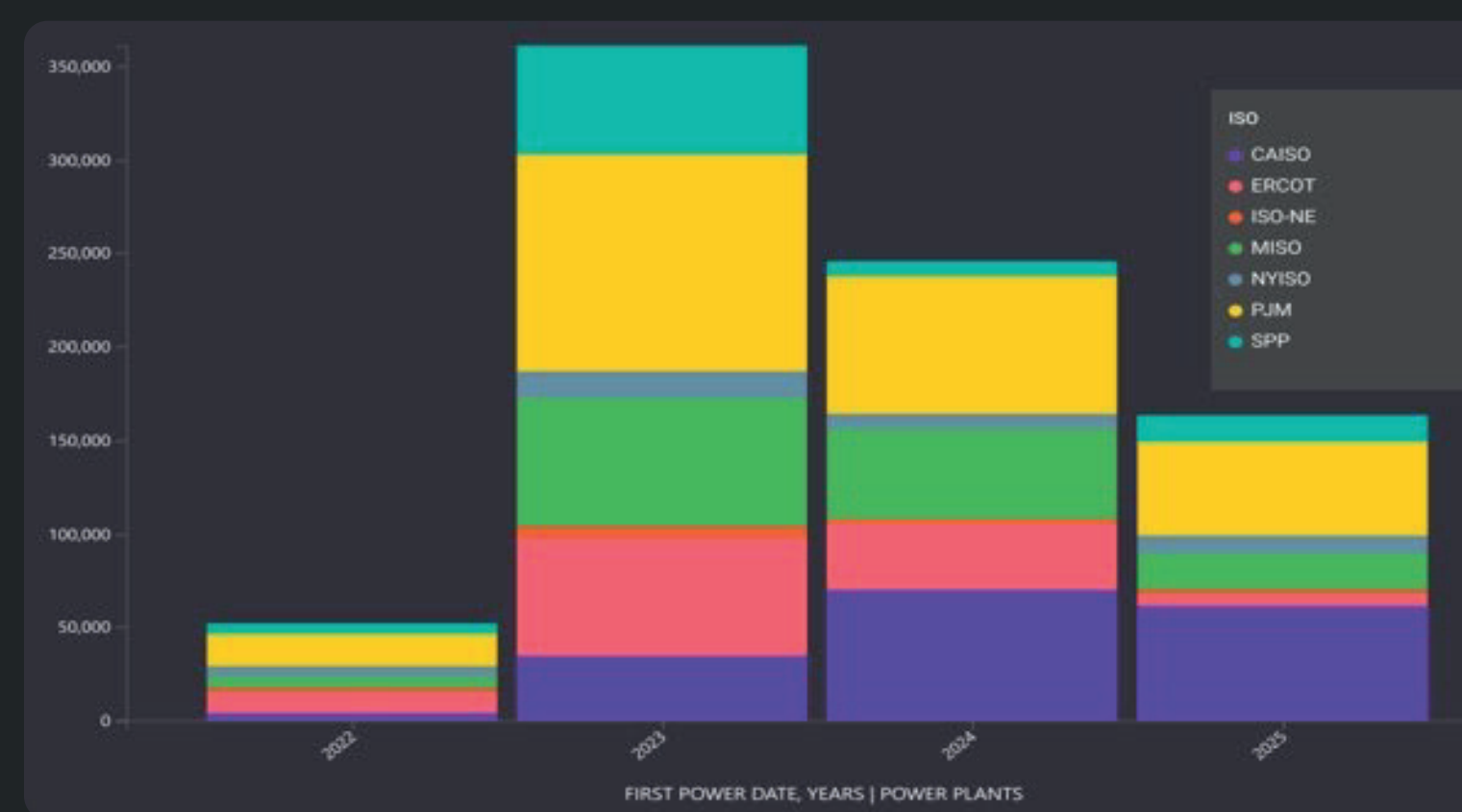
How developers and investors are spotting the winners

SARP OZKAN, VP, Commercial Product, ENVERUS
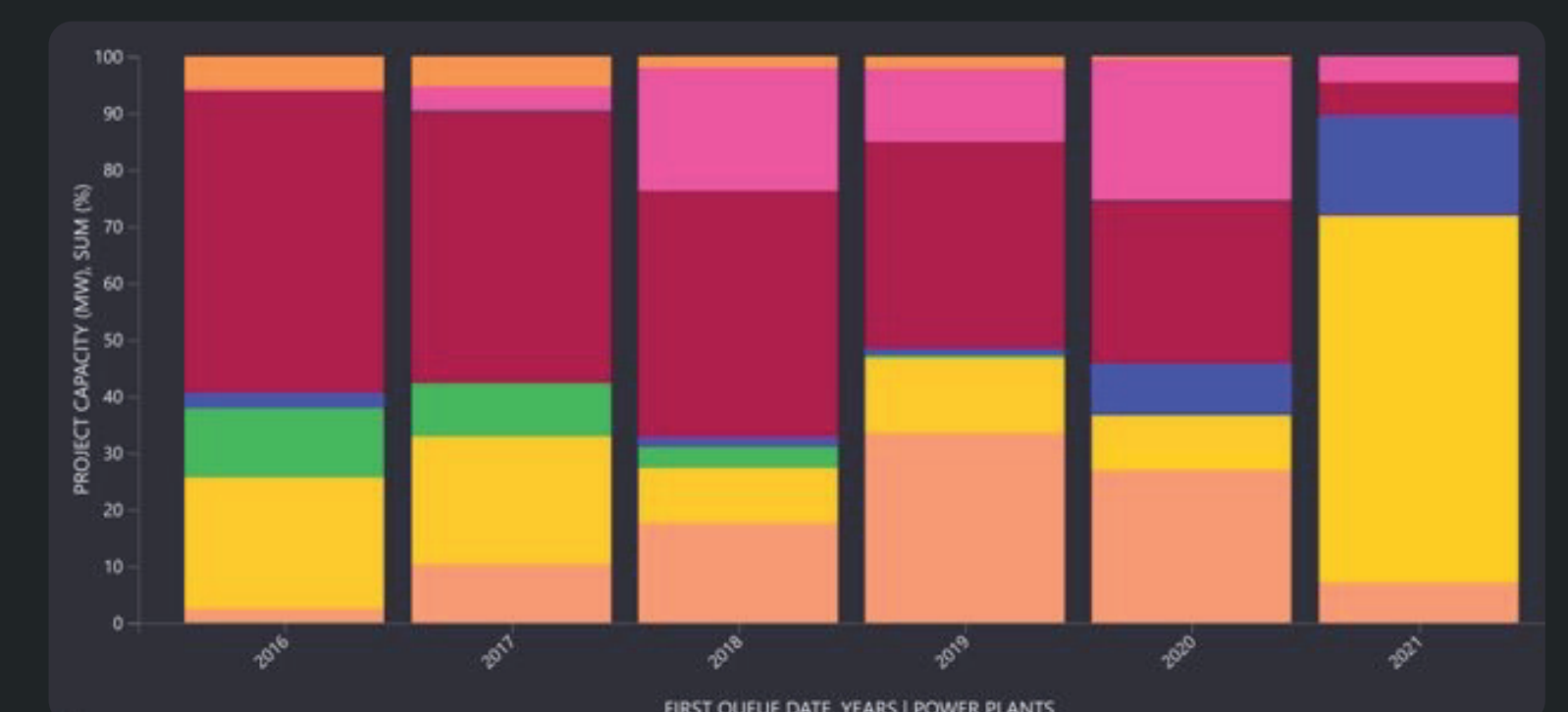
State of the Interconnection Queue

Current operating power generation plants from 2007 – 2021 color coded by power type. Wind in blue, solar in yellow, natural gas in brown.


A forward look at the interconnection queue 2022-2025 coded by ISO and planned project capacity. Showing CAISO, ERCOT, ISO-NE, MISO, NYISO, PJM and SPP.


Results of the queue in the last five years in PRISM. Showing project status – operating in green and project suspended in red.

Power and renewables industry stakeholders analyze data to uncover queue winners and losers.
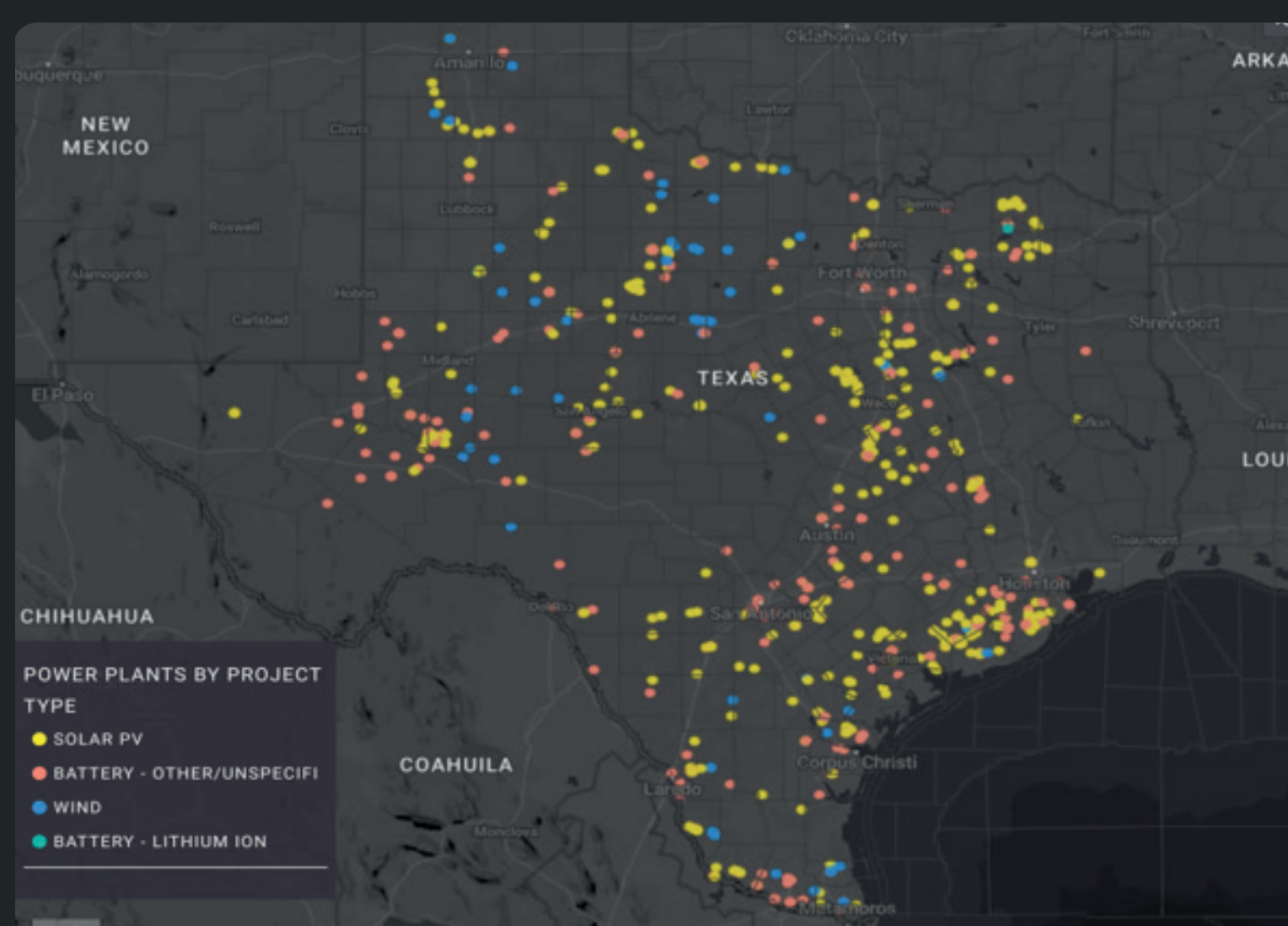
PLANNED GENERATION

Find out what locationally has a likelihood of being built, who is building them, the possibility of network upgrade cost, and if they could be at risk for being withdrawn or rejected.
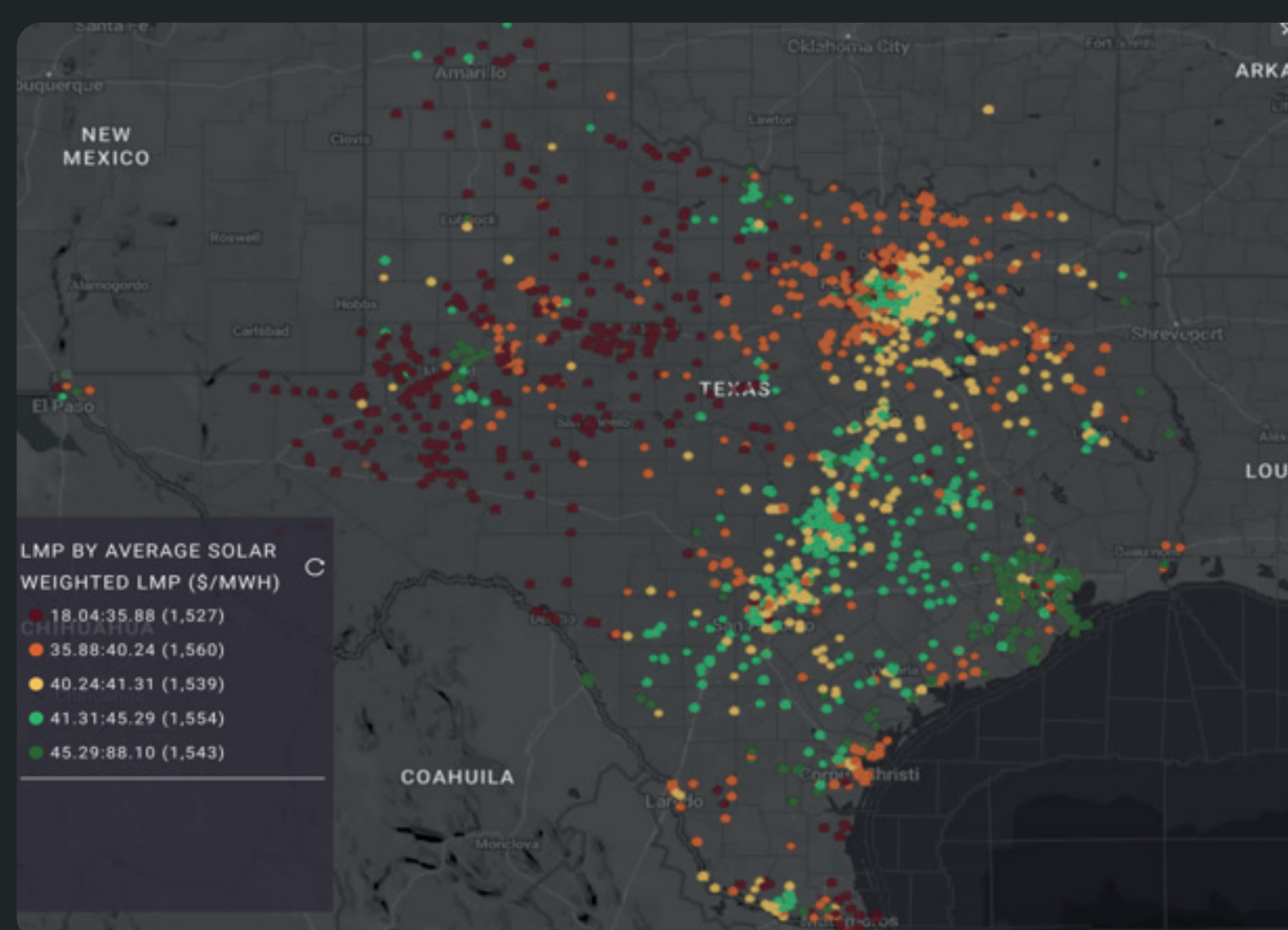

LMP PRICING

Power Purchase Agreements (PPA) are getting shorter, while merchant risk increases. Understanding where assets are in relation to LMP prices is crucial when looking at operating and proposed projects.


CONGESTION ANALYTICS

Congestion impacts the price and the ability of a profitable power project. Determine the forward impact to wholesale prices, and if the added capacity will alleviate or intensify congestion for the area.
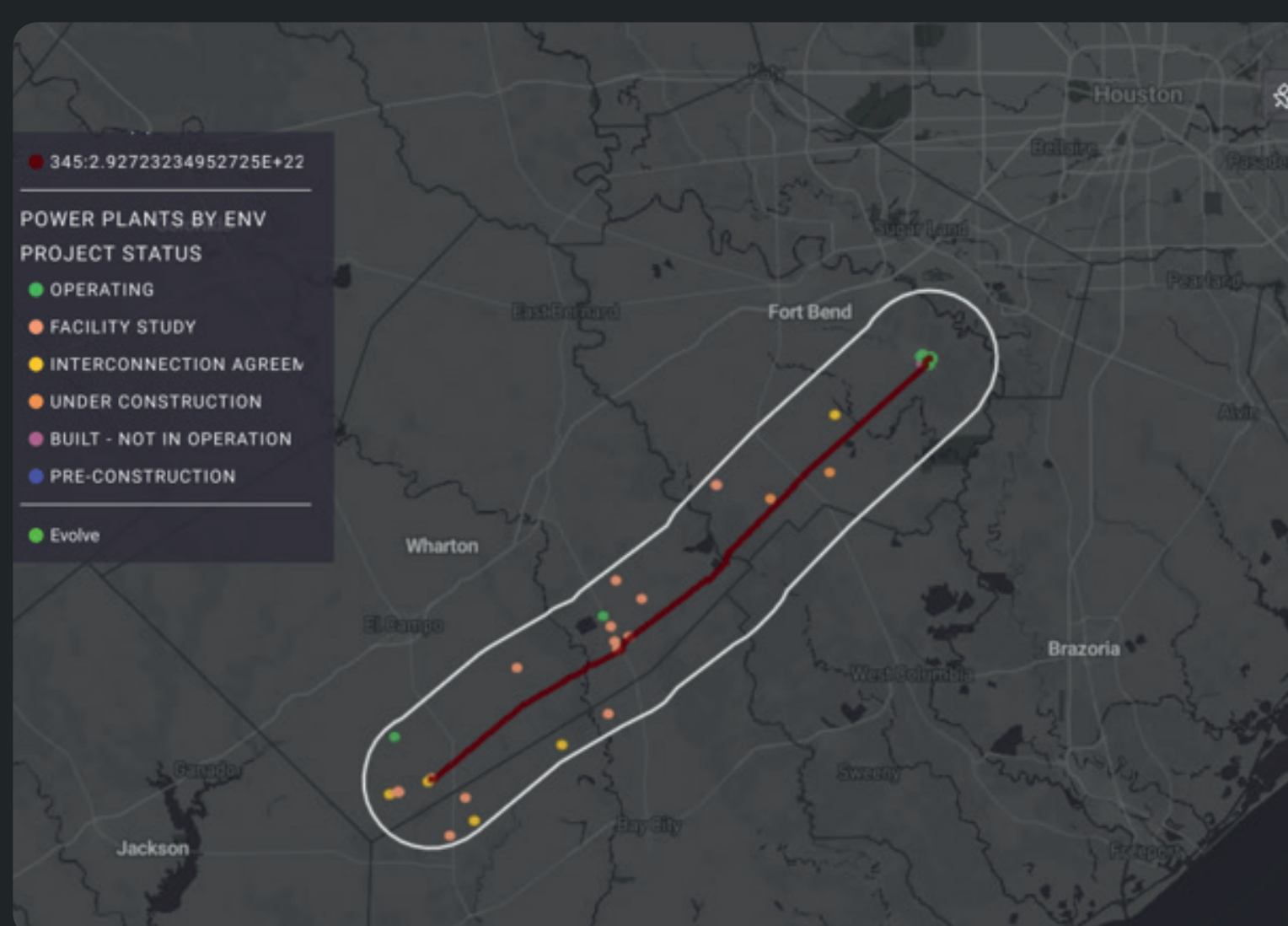

SURROUNDING INFRASTRUCTURE

Determine the POI and the other projects' status - operating, undergoing study, undergoing construction, built (not operating) or pre-construction.
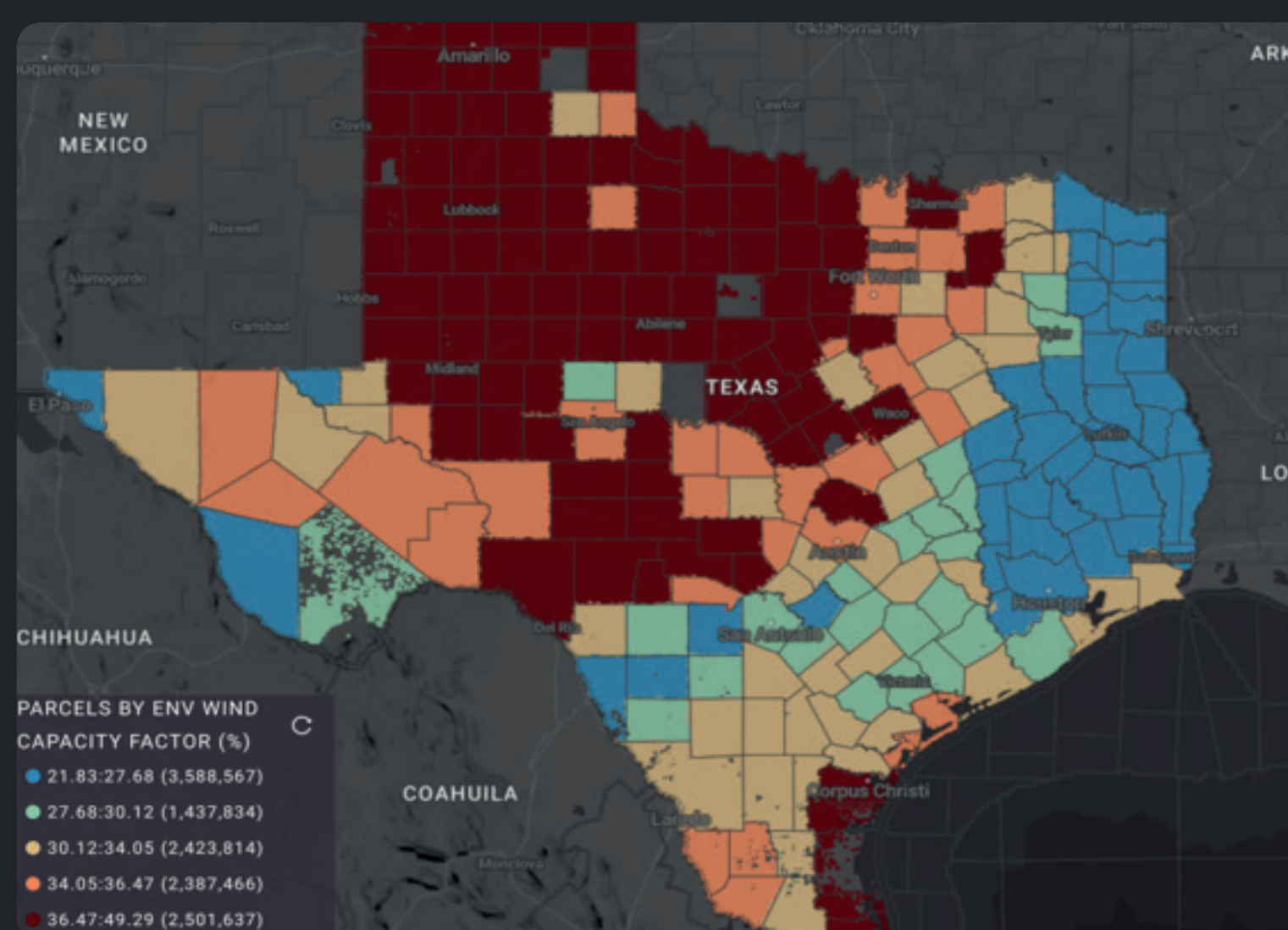
LAND POSITION

Vital resources and land position impact if the planned assets are in favorable areas. Margins are slim and market participants need to take advantage of solar and wind resources by knowing where high generation occurs.
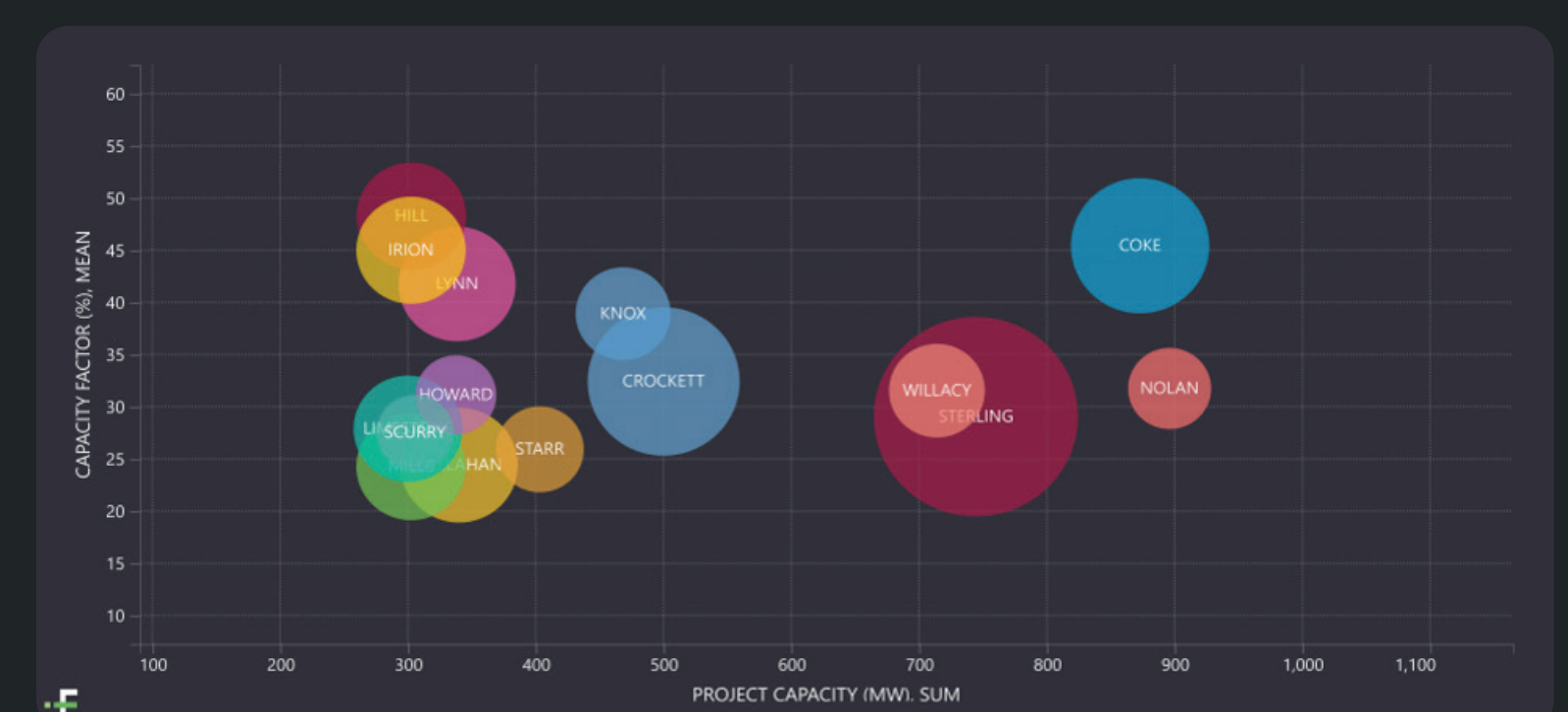
MARKET COMPETITION

The operating performance of projects is essential to benchmarking capacity factors by both locations and companies

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